10 Peachtree Place
Atlanta, GA 30309
404 584 4000

Atlanta Gas Light

May 15, 2024

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street
Atlanta, GA 30334

Re: Atlanta Gas Light Company's Quarterly Filing of Details Related to Universal Service Fund Deposits – Docket No. 16193-U

Dear Ms. Tanner:

Enclosed for filing, please find Atlanta Gas Light Company's response to the Georgia Public Service Commission Order dated December 23, 2002 in Docket No. 16193-U. Atlanta Gas Light Company is filing this report electronically. This filing includes quarterly reconciliations that match payments to the Escrow Account with defined USF contributions from qualified USF funding sources for the quarter ended March 31, 2024. This filing also includes source documentation showing the derivation of USF funding amounts.

If there is a need for clarification or further information regarding this filing, please call Gary Tucker at (404) 584-4374.

Sincerely,

Elizabeth Wade

_____

Elizabeth Wade
Chief Counsel,
State Regulatory Affairs
10 Peachtree Place, Suite 1000
Atlanta, GA 30309
404-584-3160

Universal Service Fund
Summary
January-24
Account 24200460

Beginning Balance		$ (480,450.60)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (299,105.60)	
DSR/LSR Incentive	(510.00)	
DSR/LSR Incentive Adjustment		
Daily Balancing	-	
Demand/Supply Mismatch	(102,630.00)	
Mismatch Adjustment	-	
Curtailment Violation	-	
Curtailment Violation	-	
	(402,245.60)	
Infinite Energy check #1047496	$ (4,250.00)	
Funding Payment Recorded	$ (480,450.60)	
Funding Amount		**$ (406,495.60)**
Ending balance per Worksheet		**(406,495.60)**
Ending balance per General Ledger	**January 31, 2024**	**(406,495.60)**
Reconciling Items		
Reconciled Balance		**(0.00)**
NET Funding Amount - reduced by the USF Recovery		**$ (406,495.60)**

Prepared by: _____
Bedford Bradley

Reviewed by: _____

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Jan 2008
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev 48934100 Revenue per RVBI	IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	95% curtail't	95% Adjust's	Inter Deliv Adj	misc Adj	corr'n period
Jan-24	$ 314,848.00		314,848.00		314,848.00		-	314,848.00	314,848.00	-	314,848.00	299,105.60	299,105.60						
Feb-24	$ -		-		-		-	-	-	-	-	-	-						
Mar-24	$ -		-		-		-	-	-	-	-	-	-						
Apr-24	$ -		-		-		-	-	-	-	-	-	-						
May-24	$ -		-		-		-	-	-	-	-	-	-						
Jun-24	$ -		-		-		-	-	-	-	-	-	-						
Jul-24	$ -		-		-		-	-	-	-	-	-	-						
Aug-24	$ -		-		-			-	-	-	-	-	-						
Sep-24	$ -		-		-			-	-	-	-	-	-						
Oct-24	$ -		-		-			-	-	-	-	-	-						
Nov-24	$ -		-		-			-	-	-	-	-	-						
Dec-24	$ -		-		-			-	-	-	-	-	-						
							-	314,848.00			314,848.00	299,105.60		-			-		

95% USF to Date 299,105.60
5% Retained to Date 15,742.40

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 02/12/2024

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $406,495.60

Date wire needed: February 20, 2024

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$406,495.60	USF Funding Payment – January 2024

REQUESTED BY:	**Bedford Bradley**
APPROVED BY:	**Brad Jones**
APPROVED BY:	**Amanda Liu**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount2
Adjustments	**(29,615)**	**($60,596.26)**
Adjustments-Fireside Marketer	1	$65.07
Environmental Res Rec Cost Adj	366	$0.00
Franchise Recovery Fee Adj	366	$0.00
G-11 Customer Chg Adj	49	($7.50)
G-11 DDD Capacity Chg Adj	48	$0.00
G-11 Pipe Replacement Adjust	48	$0.00
G-11 Synergy Savings Adj.	48	$0.00
Peaking Svc Reserv Chg Adj	346	$0.00
R1 - STRIDE - PLR - Adjust	318	$0.00
R-1 Customer Charge Adjustment	349	($38,082.90)
R-1 DDD Capacity Chg Adj	318	$0.00
R-1 Synergy Savings Adj.	318	($0.00)
Social Responsibility Cost Adj	327	$1.08
Switching Fee Adj	(1)	($40.00)
Company Use Gas Adjustment	(7,569)	($21,988.05)
Seasonal Reconnect Charge Adj	1	($45.00)
TS1 Gen Trans Chg-Inter - Adj	(24,948)	($498.96)
Firm Charges	**4,804,072**	**$100,010,391.33**
GL-11 Volumetric Charge	65,049	$104,903.36
G-11 Customer Charge	103,623	$6,287,175.21
G-11 Ded Design Day Cap Chg	749,501	$8,461,868.91
R-1 Customer Charge	1,573,563	$39,716,965.58
R-1 Ded Design Day Capacty Chg	2,095,669	$43,568,966.72
R-1 Sr Citizen Customer Charge	13,060	$146,794.40
AG-1 Agri Proc Volumetric Chg	119,840	$330,757.85
AG-1 Agri Proc Customer Charge	362	$20,557.98
G-10 Customer Charge	41,346	$938,967.66
G-10 Ded Design Day Cap Chg	10,639	$72,450.81
G-12 Customer Charge	5	$6,308.95
G-12 Ded Design Day Cap Chg	31,415	$354,673.90
Firm Delivery Charges	**46,926,884**	**$8,538,743.07**
FT Credit-Transco	442,265	($30,663.28)
FD Volumetric Charge	40,582,879	($133,494.13)
BPPSS Demand	210,692	$2,533,739.83
FD Retained Storage Chg Demand	2,906,786	$2,537,333.64
FD Retained Storage Chg Volume	2,626,359	$268,413.92
FINSS Demand	157,907	$3,363,387.55
Firm Overrun Charge	(4)	$25.54
Incentive Charges	**1,072,096**	**$523,539.65**
Balancing Charge-675	1,057,111	$73,989.65
DSR Incentive	42	$1,260.00
Supply Mismatch Charge	10	$300.00
Demand Mismatch Charge	14,933	$447,990.00
Interruptible Contract Charges	**1,449**	**$196,411.54**
CNG-1 EUF Charge	5	$20,430.37
CNG-1 O&M Charge	5	$11,000.00
NGV Facilities Charge	4	$162,161.74
S-51 Commodity Charge	1,431	$2,618.19
S-51 Customer Charge	4	$201.24
Interruptible Delivery Charges	**6,872,357**	**$314,878.00**
ID Customer Charge	6,869,701	$280,350.00
Specified Firm Demand	2,656	$34,528.00
Miscellaneous Charges	**25,248**	**$20,751.84**
Late Payment Charge-675-Pooler	1	$110.70
Monthly Customer Charge	1,500	$1,972.45
TS2 Special Transportation Chg	0	$11,069.65
TS1 Gen Transp Chg-Interstate	23,747	$7,599.04

Sales and Purchases of Commodity	**3,829,391**	**$15,035,736.64**
Cashout Charge-675	212,352	($707,812.02)
Net MARS	(1,592,695)	$7,141,803.65
FINSS Volumetric Charge	2,551,288	$64,547.61
FINSS WACOG	2,611,220	$8,322,480.39
BPPSS Volumetric Charge	23,100	$3,086.15
BPPSS WACOG	24,126	$211,630.86
Charges Associated with Riders	**9,079,855**	**$3,636,620.03**
Environmental Resp Rec Cost	2,887,181	$524,600.85
Franchise Recovery Fee	2,887,181	$2,308,590.23
G-11 Rate SRR Rider	103,623	$99,478.08
R-1 Rate SRR Rider	1,586,987	$507,835.84
Charges Associated with Riders	1,573,531	$182,844.31
G-10 Rate SRR Rider	41,346	$13,230.72
G-12 Rate SRR Rider	5	$40.00
Service Order Charges	**1,750,883**	**$2,001,956.51**
Erroneous Turn On Credit	118	($2,950.00)
Meter Reading	1,721,982	$1,222,606.51
Meter Set Charge	1,705	$85,250.00
Reconnection Charge	3,827	$95,675.00
Seasonal Reconnect Charge	1,173	$52,785.00
Turn On Charge	21,886	$547,150.00
Switching Fee	192	$1,440.00
Storage Charges	**2,463,449**	**$3,054,676.76**
Peaking Svc Reservation Chg	2,463,449	$3,054,676.76
Synergy Savings Surcredit	**1,731,961**	**($501,560.12)**
G-11 Synergy Savings Surcredit	103,623	($78,131.73)
R-1 Synergy Savings Surcredit	1,586,621	($416,488.03)
AG-1 Synergy Savings Surcredit	362	($14.42)
G-10 Synergy Savings Surcredit	41,346	($6,904.80)
G-12 Synergy Saving Surcredit	5	($20.90)
S-51 Synergy Savings Surcredit	4	($0.24)
Grand Total	**78,528,029**	**$132,771,548.99**

Invoiced for the month of JANUARY 2024

Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas
2000011839	Colonial Energy											
2000012463	GNG			153,810.00						28,019.90		
2000012073	SCANA			138,120.00						13,677.20		
23800104100	Direct Energy											
2000012464	Texican Nat. Gas			94,170.00						9,222.20		
23800105200	Southern Co.											
2000010919	Marta											
2000011027	Utility Serv.			270.00								
2000012321	SCANA Ene. Regu.											
2000011662	Walton EMC											
2000015157	Coweta-Fayette EMC											
2000010594	Gas South, LLC	1,200.00		23,340.00						1,826.00		
2000012322	Constellation Energy			14,040.00	300.00							
2000011663	Stream Energy											
2000010680	Fireside Natural	30.00		750.00								
2000011345	Air Liquide Advanced			20,280.00								
2000011008	Interconn Resources			600.00								
2000011347	Dekalb Co. Landfill											
2000010758	Cennat/Fuel											
2000011576	Mansfield Power	30.00		2,610.00								
2000011654	Xoom Energy											
2000010066	Town Square Energy											
Totals		1,260.00		447,990.00	300.00					52,745.30		

Universal Service Fund
Summary
February-24
Account 24200460

Beginning Balance		$ (406,495.60)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (299,134.10)	
DSR/LSR Incentive	(1,260.00)	
DSR/LSR Incentive Adjustment	-	
Daily Balancing	-	
Demand/Supply Mismatch	(448,290.00)	
Mismatch Adjustment	-	
Curtailment Violation	(52,745.30)	
Curtailment Violation	-	
	(801,429.40)	
Funding Payment Recorded	$ (406,495.60)	
Funding Amount		**$ (801,429.40)**
Ending balance per Worksheet		**(801,429.40)**
Ending balance per General Ledger		**(801,429.40)**
Reconciling Items		
Reconciled Balance		**0.00**
NET Funding Amount - reduced by the USF Recovery		**$ (801,429.40)**

Prepared by: **Bedford Bradley**

Reviewed by:

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Jan 2008
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev 48934100 Revenue per RVBI	IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	95% curtail't	95% Adjust's	Inter Deliv Adj	misc Adj	corr'n period
Jan-24	$ 314,848.00		314,848.00		314,848.00		-	314,848.00	314,848.00	-	314,848.00	299,105.60	299,105.60						
Feb-24	$ 314,878.00		314,878.00		314,878.00		-	314,878.00	314,878.00	-	314,878.00	299,134.10	299,134.10						
Mar-24	$ -		-		-		-	-	-	-	-	-	-						
Apr-24	$ -		-		-		-	-	-	-	-	-	-						
May-24	$ -		-		-		-	-	-	-	-	-	-						
Jun-24	$ -		-		-		-	-	-	-	-	-	-						
Jul-24	$ -		-		-		-	-	-	-	-	-	-						
Aug-24	$ -		-		-			-	-	-	-	-	-						
Sep-24	$ -		-		-			-	-	-	-	-	-						
Oct-24	$ -		-		-			-	-	-	-	-	-						
Nov-24	$ -		-		-			-	-	-	-	-	-						
Dec-24	$ -		-		-			-	-	-	-	-	-						
							-	629,726.00			629,726.00	598,239.70		-			-		
									95% USF to Date		598,239.70								
									5% Retained to Date		31,486.30								

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 03/08/2024

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $801,429.40

Date wire needed: March 20, 2024

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$801,429.40	USF Funding Payment – February 2024

REQUESTED BY:	**Bedford Bradley**
APPROVED BY:	**Brad Jones**
APPROVED BY:	**Amanda Liu**

-

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount2
Adjustments	**18,362**	**($99,521.86)**
Adjustments-Fireside Marketer	1	$65.07
Environmental Res Rec Cost Adj	362	$0.00
Franchise Recovery Fee Adj	362	$0.00
G-11 Customer Chg Adj	104	($24,990.97)
G-11 DDD Capacity Chg Adj	98	$0.00
G-11 Pipe Replacement Adjust	94	$0.00
G-11 Synergy Savings Adj.	94	$0.00
Peaking Svc Reserv Chg Adj	312	$0.00
R1 - STRIDE - PLR - Adjust	264	($0.00)
R-1 Customer Charge Adjustment	293	($2,103.33)
R-1 DDD Capacity Chg Adj	264	$0.00
R-1 Synergy Savings Adj.	264	$0.00
Social Responsibility Cost Adj	264	$0.00
Switching Fee Adj	1	($7.50)
Company Use Gas Adjustment	(7,770)	($23,871.17)
Meter Set Charge Adj	1	($50.00)
G-10 Pipe Replacement Adjust	4	$0.00
G-10 Synergy Savings Adj.	4	$0.00
Turn On Charge Adj	1	$25.00
Demand Mismatch Charge Adj	(1,603)	($48,090.00)
TS1 Gen Trans Chg-Inter - Adj	24,948	($498.96)
Firm Charges	**4,822,028**	**$90,932,920.62**
GL-11 Volumetric Charge	60,394	$97,334.23
G-11 Customer Charge	104,009	$6,307,577.18
G-11 Ded Design Day Cap Chg	749,427	$8,461,035.60
R-1 Customer Charge	1,573,136	$39,706,015.19
R-1 Ded Design Day Capacty Chg	2,096,805	$34,429,535.08
R-1 Sr Citizen Customer Charge	13,091	$147,142.84
AG-1 Agri Proc Volumetric Chg	141,332	$390,076.87
AG-1 Agri Proc Customer Charge	355	$20,160.45
G-10 Customer Charge	41,418	$940,602.78
G-10 Ded Design Day Cap Chg	10,640	$72,457.55
G-12 Customer Charge	5	$6,308.95
G-12 Ded Design Day Cap Chg	31,415	$354,673.90
Firm Delivery Charges	**32,364,095**	**$7,828,928.08**
FT Credit-Transco	442,265	($82,018.90)
FD Volumetric Charge	27,132,014	($89,137.04)
BPPSS Demand	110,692	$1,951,610.68
FD Retained Storage Chg Demand	2,906,001	$2,532,289.58
FD Retained Storage Chg Volume	1,615,216	$158,291.18
FINSS Demand	157,907	$3,357,892.58
Incentive Charges	**672,770**	**$95,428.85**
Balancing Charge-675	671,155	$46,978.85
DSR Incentive	2	$60.00
Supply Mismatch Charge	891	$26,730.00
Demand Mismatch Charge	722	$21,660.00
Interruptible Contract Charges	**2,096**	**$198,437.65**
CNG-1 EUF Charge	5	$21,271.75
CNG-1 O&M Charge	5	$11,000.00
NGV Facilities Charge	4	$162,161.74
S-51 Commodity Charge	2,078	$3,802.92
S-51 Customer Charge	4	$201.24
Interruptible Delivery Charges	**6,888,285**	**$315,020.59**
ID Customer Charge	6,884,700	$279,850.00
Specified Firm Demand	2,656	$34,528.00
ID Commodity Charge	929	$642.59

Miscellaneous Charges	**27,391**	**$23,686.96**
Late Payment Charge-675-Pooler	2	$2,360.38
Monthly Customer Charge	1,500	$1,972.45
TS2 Special Transportation Chg	0	$11,069.65
TS1 Gen Transp Chg-Interstate	25,889	$8,284.48
Sales and Purchases of Commodity	**(18,416)**	**$1,663,889.95**
Cashout Charge-675	(1,462)	$76,238.89
Net MARS	(269,168)	$1,177,852.26
FINSS Volumetric Charge	124,643	$3,153.48
FINSS WACOG	127,571	$406,645.32
Charges Associated with Riders	**9,081,607**	**$3,638,349.47**
Environmental Resp Rec Cost	2,888,244	$524,793.90
Franchise Recovery Fee	2,888,244	$2,309,439.67
G-11 Rate SRR Rider	104,009	$99,848.64
R-1 Rate SRR Rider	1,586,584	$507,706.88
Charges Associated with Riders	1,573,104	$183,266.62
G-10 Rate SRR Rider	41,418	$13,253.76
G-12 Rate SRR Rider	5	$40.00
Service Order Charges	**1,715,066**	**$1,991,701.78**
Erroneous Turn On Credit	122	($3,050.00)
Meter Reading	1,684,418	$1,195,936.78
Meter Set Charge	1,278	$63,900.00
Reconnection Charge	9,652	$241,300.00
Seasonal Reconnect Charge	423	$19,015.00
Turn On Charge	18,903	$472,575.00
Switching Fee	270	$2,025.00
Storage Charges	**2,464,491**	**$3,055,968.84**
Peaking Svc Reservation Chg	2,464,491	$3,055,968.84
Synergy Savings Surcredit	**1,732,016**	**($501,758.97)**
G-11 Synergy Savings Surcredit	104,009	($78,422.78)
R-1 Synergy Savings Surcredit	1,586,225	($416,384.09)
AG-1 Synergy Savings Surcredit	355	($14.14)
G-10 Synergy Savings Surcredit	41,418	($6,916.82)
G-12 Synergy Saving Surcredit	5	($20.90)
S-51 Synergy Savings Surcredit	4	($0.24)
Grand Total	**59,769,792**	**$109,143,051.96**

Invoiced for the month of FEBRUARY 2024

Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas
2000011839	Colonial Energy	60.00										
2000012463	GNG			7,920.00	780.00	-1,260.00						
2000012073	SCANA					-46,830.00						
23800104100	Direct Energy											
2000012464	Texican Nat. Gas				8,280.00							
23800105200	Southern Co.											
2000010919	Marta											
2000011027	Utility Serv.				3,120.00							
2000012321	SCANA Ene. Regu.											
2000011662	Walton EMC											
2000015157	Coweta-Fayette EMC											
2000010594	Gas South, LLC											
2000012322	Constellation Energy			420.00	13,740.00							
2000011663	Stream Energy											
2000010680	Fireside Natural			3,150.00	810.00							
2000011345	Air Liquide Advanced											
2000011008	Interconn Resources			600.00								
2000011347	Dekalb Co. Landfill											
2000010758	Cennat/Fuel											
2000011576	Mansfield Power			9,570.00								
2000011654	Xoom Energy											
2000010066	Town Square Energy											
Totals		60.00		21,660.00	26,730.00	-48,090.00						

Universal Service Fund
Summary
March-24
Account 24200460

Beginning Balance		$ (801,429.40)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02	$ (299,269.56)	
DSR/LSR Incentive	(60.00)	
DSR/LSR Incentive Adjustment	-	
Daily Balancing	-	
Demand/Supply Mismatch	(48,390.00)	
Mismatch Adjustment	48,090.00	
Curtailment Violation	-	
Curtailment Violation	-	
	(299,629.56)	
Funding Payment Recorded	$ (801,429.40)	
Funding Amount		**$ (299,629.56)**
Ending balance per Worksheet		**(299,629.56)**
Ending balance per General Ledger		**(299,629.56)**
Reconciling Items		
Reconciled Balance		**0.00**
NET Funding Amount - reduced by the USF Recovery		**$ (299,629.56)**

Prepared by: **Bedford Bradley**

Reviewed by:

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Jan 2008
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev 48934100 Revenue per RVBI	IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	95% curtail't	95% Adjust's	Inter Deliv Adj	misc Adj	corr'n period
Jan-24	$ 314,848.00		314,848.00		314,848.00		-	314,848.00	314,848.00	-	314,848.00	299,105.60	299,105.60						
Feb-24	$ 314,878.00		314,878.00		314,878.00		-	314,878.00	314,878.00	-	314,878.00	299,134.10	299,134.10						
Mar-24	$ 315,020.59		315,020.59		315,020.59		-	315,020.59	315,020.59	-	315,020.59	299,269.56	299,269.56						
Apr-24	$ -		-		-		-	-	-	-	-	-	-						
May-24	$ -		-		-		-	-	-	-	-	-	-						
Jun-24	$ -		-		-		-	-	-	-	-	-	-						
Jul-24	$ -		-		-		-	-	-	-	-	-	-						
Aug-24	$ -		-		-			-	-	-	-	-	-						
Sep-24	$ -		-		-			-	-	-	-	-	-						
Oct-24	$ -		-		-			-	-	-	-	-	-						
Nov-24	$ -		-		-			-	-	-	-	-	-						
Dec-24	$ -		-		-			-	-	-	-	-	-						
							-	944,746.59			944,746.59	897,509.26		-			-		

95% USF to Date 897,509.26
5% Retained to Date 47,237.33

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 04/11/2024

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $299,629.56

Date wire needed: April 19, 2024

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$299,629.56	USF Funding Payment – March 2024

REQUESTED BY:	**Bedford Bradley**
APPROVED BY:	**Brad Jones**
APPROVED BY:	**Amanda Liu**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount2
Adjustments	**26,239**	**($22,119.63)**
Adjustments-Fireside Marketer	1	$65.07
Environmental Res Rec Cost Adj	398	$0.00
Franchise Recovery Fee Adj	398	$0.00
G-11 Customer Chg Adj	34	($7,488.39)
G-11 DDD Capacity Chg Adj	26	$0.00
G-11 Pipe Replacement Adjust	26	$0.00
G-11 Synergy Savings Adj.	26	$0.00
Peaking Svc Reserv Chg Adj	350	$0.00
R1 - STRIDE - PLR - Adjust	372	$0.00
R-1 Customer Charge Adjustment	415	$245.37
R-1 DDD Capacity Chg Adj	372	$0.00
R-1 Synergy Savings Adj.	372	($0.00)
Social Responsibility Cost Adj	370	($0.24)
Company Use Gas Adjustment	(7,417)	($25,880.58)
Turn On Charge Adj	1	($25.00)
TS1 Gen Trans Chg-Inter - Adj	24,948	$498.96
Firm Overrun Charge Adj	5,547	$10,465.18
Firm Charges	**4,780,232**	**$72,384,801.31**
GL-11 Volumetric Charge	65,683	$105,872.97
G-11 Customer Charge	103,424	$6,276,834.05
G-11 Ded Design Day Cap Chg	747,953	$8,444,384.12
R-1 Customer Charge	1,571,295	$39,659,485.79
R-1 Ded Design Day Capacty Chg	2,093,082	$16,074,864.64
R-1 Sr Citizen Customer Charge	13,097	$147,210.28
AG-1 Agri Proc Volumetric Chg	101,807	$280,986.46
AG-1 Agri Proc Customer Charge	355	$19,777.53
G-10 Customer Charge	41,477	$941,942.67
G-10 Ded Design Day Cap Chg	10,640	$72,459.95
G-12 Customer Charge	5	$6,308.95
G-12 Ded Design Day Cap Chg	31,415	$354,673.90
Firm Delivery Charges	**25,450,393**	**$5,847,023.51**
FT Credit-Transco	442,265	($78,506.94)
FD Volumetric Charge	20,671,324	($67,781.86)
BPPSS Demand	110,692	$1,455,588.73
FD Retained Storage Chg Demand	2,899,396	$2,542,770.20
FD Retained Storage Chg Volume	1,168,809	$114,075.76
FINSS Demand	157,907	$1,880,877.62
Incentive Charges	**774,803**	**$167,220.34**
Balancing Charge-675	771,028	$53,970.34
DSR Incentive	2	$60.00
Supply Mismatch Charge	3,773	$113,190.00
Interruptible Contract Charges	**1,067**	**$194,317.80**
CNG-1 EUF Charge	5	$19,034.60
CNG-1 O&M Charge	5	$11,000.00
NGV Facilities Charge	4	$162,161.74
S-51 Commodity Charge	1,049	$1,920.22
S-51 Customer Charge	4	$201.24
Interruptible Delivery Charges	**6,803,573**	**$315,978.00**
ID Customer Charge	6,800,917	$281,450.00
Specified Firm Demand	2,656	$34,528.00
Miscellaneous Charges	**31,403**	**$22,721.44**
Late Payment Charge-675-Pooler	1	$110.70
Monthly Customer Charge	1,500	$1,972.45
TS2 Special Transportation Chg	0	$11,069.65
TS1 Gen Transp Chg-Interstate	29,902	$9,568.64

Sales and Purchases of Commodity	**(431,894)**	**$1,200,493.86**
Cashout Charge-675	(406,738)	$1,086,695.88
Net MARS	(25,937)	$112,587.33
FINSS Volumetric Charge	387	$9.78
FINSS WACOG	394	$1,200.87
Charges Associated with Riders	**9,067,014**	**$3,632,219.41**
Environmental Resp Rec Cost	2,883,046	$523,849.45
Franchise Recovery Fee	2,883,046	$2,305,283.54
G-11 Rate SRR Rider	103,424	$99,287.04
R-1 Rate SRR Rider	1,584,750	$507,120.00
Charges Associated with Riders	1,571,266	$183,366.74
G-10 Rate SRR Rider	41,477	$13,272.64
G-12 Rate SRR Rider	5	$40.00
Service Order Charges	**1,675,022**	**$1,991,765.14**
Erroneous Turn On Credit	124	($3,100.00)
Meter Reading	1,643,384	$1,166,802.64
Meter Set Charge	1,482	$74,100.00
Reconnection Charge	9,173	$229,325.00
Seasonal Reconnect Charge	397	$17,865.00
Turn On Charge	20,189	$504,725.00
Switching Fee	273	$2,047.50
Storage Charges	**2,461,700**	**$3,052,508.00**
Peaking Svc Reservation Chg	2,461,700	$3,052,508.00
Synergy Savings Surcredit	**1,729,656**	**($500,846.51)**
G-11 Synergy Savings Surcredit	103,424	($77,981.68)
R-1 Synergy Savings Surcredit	1,584,392	($415,902.92)
AG-1 Synergy Savings Surcredit	354	($14.10)
G-10 Synergy Savings Surcredit	41,477	($6,926.67)
G-12 Synergy Saving Surcredit	5	($20.90)
S-51 Synergy Savings Surcredit	4	($0.24)
Grand Total	**52,369,209**	**$88,286,082.67**

Invoiced for the month of MARCH 2024

Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas
2000011839	Colonial Energy											
2000012463	GNG				25,740.00							
2000012073	SCANA				1,140.00							
23800104100	Direct Energy											
2000012464	Texican Nat. Gas				7,530.00							
23800105200	Southern Co.											
2000010919	Marta											
2000011027	Utility Serv.				1,470.00							
2000012321	SCANA Ene. Regu.											
2000011662	Walton EMC											
2000015157	Coweta-Fayette EMC											
2000010594	Gas South, LLC				29,010.00							
2000012322	Constellation Energy				22,080.00							
2000011663	Stream Energy											
2000010680	Fireside Natural				20,100.00							
2000011345	Air Liquide Advanced											
2000011008	Interconn Resources				30.00							
2000011347	Dekalb Co. Landfill											
2000010758	Cennat/Fuel											
2000011576	Mansfield Power				6,090.00							
2000011654	Xoom Energy											
2000010066	Town Square Energy	60.00										
Totals		60.00			113,190.00							